

New Zealand Gazette

OF THURSDAY, 17 AUGUST 1995

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POWER COMPANIES

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1994

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**CHB POWER HOLDINGS
LIMITED**



After Hours Faults ... 06 - 858 8101

 Telephone : 06 - 858 8100 PO Box 59, Waipukurau
 Facsimile: 06 - 858 7087

**Certification of Financial Statements, Performance Measures and Statistics
Disclosed by Line Owners**

We, John Rutledge Kyle, of Farm Road, Waipukurau and George Anthony John Knobloch, of Kippo, RD 1 Waipawa, directors of CHB Power Holdings Limited certify that, having made all reasonable enquiry, to the best of our knowledge,-

(a) The attached audited financial statements of CHB Power Holdings Limited, prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994, give a true and fair view of the matters to which they relate and comply with the requirements of those regulations; and

(b) The attached information, being financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability efficiency performance measures in relation to CHB Power Holdings Limited, and having been prepared for the purposes of regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) Regulations 1994, comply with the requirements of the Electricity (Information Disclosure) Regulations 1994.

The valuations on which those financial performance measures are based are as at 31 March 1995.

J R Kyle, Director

A handwritten signature in dark ink, appearing to read 'J R Kyle', written over a horizontal line.

Date 31.7.95

G A J Knobloch, Director

A handwritten signature in dark ink, appearing to read 'G A J Knobloch', written over a horizontal line.

Date 31/7/95



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IMPORTANT NOTE

The information disclosed in the 1995 Information Disclosure package issued by CHB Power Holdings Limited has been prepared solely for the purposes of the Electricity (Information Disclosure) Regulations 1994.

The Regulations require the information to be disclosed in the manner it is presented.

The information should not be used for any other purpose than that intended under the regulations.

The information contained in this package may change at any time. Pricing and terms are as at the date of disclosure indicated, and are not a quote or estimate of rates or terms that will apply in the future.



Audit New Zealand

Report of the Audit Office

Certification by Auditor in Relation to Financial Statements

We have examined the attached financial statements prepared by CHB Power Holdings Limited and dated 31 March 1995 for the purposes of Regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

We hereby certify that, having made all reasonable enquiry, to the best of our knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

A handwritten signature in black ink, appearing to read 'L H Desborough', written in a cursive style.

L H Desborough
Audit New Zealand
On behalf of the Controller and Auditor-General
3 August 1995
Palmerston North, New Zealand



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STATEMENT OF ACCOUNTING POLICIES FOR THE YEAR ENDED 31 MARCH 1995

Accounting Entity

The Financial Statements are those of the "Network Division" and the Energy, Retail, Contracting and Servicing Divisions shown as a combined amount called "Other" of CHB Power Holdings Limited.

The Financial Statements are prepared in accordance with Regulations 6(2) and 6(3) of the Electricity (Information Disclosure) Regulations 1994. The Financial Statements have not been prepared for the purpose of the Financial Reporting Act 1993, or the Energy Companies Act 1992. The period reported is 1 April 1994 to 31 March 1995.

Principal Activities

The Network Business operates the network business activity, as defined by the regulation 2 of the Electricity (Information Disclosure) Regulations 1994, in the area bounded by the Ruahine Ranges, the east coastline, Te Aute in the north and Herbertville in the south.

Accounting Convention

The historical cost method as modified by the revaluation of network assets to the optimised deprival value, has been followed.

The principles of going concern, accrual and periodic reporting have been used as the underlying basis of the reports, as defined by the Statement of Concepts issued by the New Zealand Society of Accountants.

Methodology of Separation of Business

CHB Power Holdings Limited has generally followed the Electricity Closure Guidelines as issued by the Ministry of Commerce dated 23 June 1994 with the exceptions noted below. These Guidelines were issued by the Energy Policy Group of the Ministry of Commerce as guidance to assist Electricity Companies to comply with the Electricity (Information Disclosure) Regulations 1994.



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Exceptions to the guidelines are:

(A) Allocation of these amounts marked (A) in the Financial Statements, to the Network division is on the basis of percentage of net profit after tax, calculated as:

$$\frac{210587}{384108} = 55\%$$

Particular Accounting Policies

The Financial Statements have been prepared on a GST basis, except for debtors and creditors.

Income Recognition

Electricity sales represent consumer usage as billed during the reporting period. An accrual has been made for unbilled electricity sales. The recognition of the revenue from line charges in advance has been deferred as a current liability.

Inventories

Inventories are stated at the lower of cost (calculated on an average cost basis) or estimated realisable value. Work-in-progress is valued at net realisable value.

Financial Instruments

The Company is party to financial instrument arrangements as part of its everyday operations, including instruments which have been recognised in these financial reports.

Revenues and expenses in relation to all financial instruments are recognised in the Statement of Financial Performance.

All financial instruments are recognised in the Statement of Financial Position. The Company has not entered into any off-balance sheet instruments.



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The following methods and assumptions were used to value each class of financial instrument:

Accounts receivable are recorded at net expected realisable value. All bad debts are written off during the year and no provision has been made for doubtful debts. Investments (including Short Term Deposits) are recorded at the lower of cost or market value.

All financial instruments, including cash and bank, and accounts payable are recognised at their fair value.

Fixed Assets

The fixed Assets of the "Other" divisions have been recorded at cost less depreciation.

Network assets have been valued using the Optimised Deprival Value as at 31 March 1995. Valuation was carried out by KPMG Peat Marwick, Wellington. The valuation cycle is three years.

Depreciation

Depreciation is charged on a straight line basis so as to write off the cost or valuation of the fixed assets to their estimated residual value over their expected lives. The estimated economic lives are as follows:

Network assets	50 years
Buildings	50 - 100 years
Other	5 years

Taxation

The income tax expense charged against the profit for the year is the estimated liability in respect of that profit and is calculated after allowance for permanent differences and timing differences not expected to reverse in future periods. This is the partial basis for the calculations of deferred taxation.

The company uses the liability method of accounting for deferred taxation. Future tax benefits attributable to tax losses or timing differences are only recognised when there is virtual certainty of realisation.



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STATEMENT OF FINANCIAL POSITION
AS AT 31 MARCH 1995

	Note	Network	Energy and Other
AUTHORISED CAPITAL	(1)	0	0
<u>Capital and Reserves</u>			
Contributed Capital		7,113,996	886,004
Share Premium Account	(A)	218,337	179,907
Reserves	(2)	18,443,090	0
Retained Earnings		262,837	229,522
<u>Total Shareholders Funds</u>		26,038,260	1,295,433
<u>Current Liabilities</u>			
Accounts Payable and Accrued Expenses	(3)	619,230	786,544
TOTAL SHAREHOLDERS FUNDS AND LIABILITIES		26,657,490	2,081,977
Less			
<u>Current Assets</u>			
ANZ Banking Group	(A) & (4)	189,702	106,388
Accounts Receivable and Prepayments		474,095	1,088,107
Inventories	(5)	796,692	575,702
Provision for Taxation	(A)	43,424	35,780
<u>Total Current Assets</u>		1,503,913	1,805,977
Fixed Assets	(6)	25,090,000	276,000
Investments	(7)	63,577	0
<u>Total Fixed Assets</u>		25,153,577	276,000
TOTAL ASSETS		26,657,490	2,081,977

The accompanying Statement of Accounting Policies and Notes form a part of and are to be read in conjunction with these Financial Statements. The Financial Statements have been prepared solely for the purpose of complying with regulations 6(2) and 6(3) of the Electricity (Information Disclosure) Regulations and are not intended for any other purpose.



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STATEMENT OF FINANCIAL PERFORMANCE
FOR THE PERIOD ENDING 31 MARCH 1995

	NOTE	Network 1994 /1995 \$	Energy and Other 1994/1995 \$	Company 1994/1995 \$
Revenue	(8)	4,325,373	6,748,307	11,073,680
Expenses		4,127,128	6,519,949	10,647,077
Net Operating Profit		198,245	228,358	426,603
Other Income	(9)	23,222	38,782	62,004
Net Profit		221,467	267,140	488,607
Profit on Sale of Transformer		2,558		2,558
Total Net Profit		224,025	267,140	491,165
Taxation	(10)	13,438	93,619	107,057
Net Profit After Tax		210,587	173,521	384,108

The accompanying Statement of Accounting Policies and Notes form part of and are to be read in conjunction with these Financial Statements. The Financial Statements have been prepared solely for the purpose of complying with regulations 6(2) and 6(3) of the Electricity (Information Disclosure) Regulations and are not intended for any other purpose.



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NOTES TO THE FINANCIAL ACCOUNTS

Note 1 Share Capital

- (a) Authorised Capital of the Company consists of 10,000,000 ordinary shares of \$1 each.
- (b) Contributed Capital of the Company consists of 8,000,000 issued \$1 ordinary shares fully paid.
- (c) The Share Premium Account of the Company represents the increase in asset values between the date the share capital was set and the vesting date.

	Network \$	Other \$
<u>Note 2 Reserves</u>		
The Reserves comprise of:		
Sinking Fund Reserve	135,045	-
Capital Gains Reserve	22,461	-
Disaster Reserve	60,000	-
Revaluation to ODV	18,215,584	-
	18,433,090	0

Note 3 Current Liabilities

The Accounts Payable and Accrued Expenses total includes the following:

Accrued Expenses	79,670	73,430
Current Portion of Long Term Debt	41,736	-
Line Charges in Advance	193,000	-
Sundry Creditors	304,824	713,114
	619,230	786,544

Due to a change in accounting policies for billing power accounts as of April 1994, monthly rental is now paid in advance.



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* The Company has borrowing's totalling \$200,000 of Registered Local Government stock which is due to be repaid 1 November 1995. The balance of a Sinking Fund investment held to meet this obligation as at 31 March 1995 was:

<u>Principal</u>	<u>Interest Rate</u>	<u>Maturity Date</u>
\$158,264	10.28%	1.11.95

This obligation is shown as the net amount of \$41,736 (\$200,000 loan less \$158,264 investment balance.)

	<u>Network</u> \$	<u>Other</u> \$
<u>Note 4 ANZ Banking Group</u>		
Cash and short term deposits amount to:		
Bank	129,113	106,388
ANZ Current Account	60,589	-
	-----	-----
	189,702	106,388
	-----	-----

Note 5 Inventories

Line Construction Stock	796,692	-
Retail Stock	-	568,602
Work in progress	-	7,100
	-----	-----
	796,692	575,702
	-----	-----

Note 6 Assets

Line assets have been valued by KPMG Peat Marwick as at 31 March 1995 as ODV of \$25,090,000.



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Note 7 Investments

The Disaster Reserve has been established to contribute towards the cost of a catastrophe on the network assets. The investment in Local Government stock re: CHB District Council Otane Water Supply Improvements as at 31 March 1995 was:

<u>Principal</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	
\$			
60,000	7.7%	1 June 1999	CHB District Council
3,577	-	-	ANZ Banking Group
<hr/>			
63,577			
<hr/>			

See Note 3 re: Sinking Fund Investment.

Note 8

The following items are disclosed in accordance with FRS 9 issued by the New Zealand Society of Accountants. The calculation of total operating profit includes:

	Network	Other
	\$	\$
Income:		
Network	4,325,373	-
Energy	-	4,409,865
Commercial	-	2,338,442
	<hr/>	<hr/>
Total Sales	4,325,373	6,748,307
	<hr/>	<hr/>
Operating Expenses:		
Audit fees	9,875	9,875
Depreciation	427,427	53,502
Directors Fees and Expenses	35,015	28,649
Rent	-	46,998
Interest	41,851	804
Bad Debts Written	-	22,868



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Note 9

Other Income consists primarily of the following:

Rent	-	19,236
Interest	23,222	19,546
	<hr/>	<hr/>
	23,222	38,782
	<hr/>	<hr/>

Note 10 Taxation Calculation

Net Profit	224,025	267,140
Adjusted for:		
Capital Gains	(2,558)	-
Non-deductible Expenses	-	7,869
Depreciation recovered	9,769	4,259
	<hr/>	<hr/>
Assessible Income	231,236	279,268
	<hr/>	<hr/>
	Network	Other
	S	S
Tax @ 33 cents on Assessible Income	76,308	92,158
Less tax effect of timing differences	62,870	(1,461)
	<hr/>	<hr/>
	13,438	93,619
	<hr/>	<hr/>

Company Imputation Credit Account

		1995
Balance 1 April 1994		234,499
Plus: Taxation Paid		127,936
Transfers from previous tax years		-
Resident Withholding tax		647
Less: Imputation credits attached to Dividends paid		(19,701)
		<hr/>
Balance as at 31 March 1995		343,381
		<hr/>



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The Company has a dispute with the Inland Revenue Department over a claim for converting overhead reticulation to underground reticulation as an expense. The amount of taxation in dispute is \$101844 which has been paid in full by the Company. If successful the Company will receive a tax credit.

Note 11 Contingent Liabilities

As at 31 March 1995 there are no material Contingent Liabilities.

Note 12 Capital Commitments

As at 31 March 1995 a total Capital Commitment of \$299,000 had been made.

Note 13 Capital Contributions

There were no capital contributions for the accounting period

Note 14 Related Party Transactions

Mr J L Armstrong, a Director of CHB Power Holdings Limited, is a partner of a legal firm which provided services to the Company. The total legal fees in respect of that legal firm were \$8,456 (1994 \$12,000).

In addition Mr G A J Knobloch, a Director of CHB Power Holdings Limited, provided accounting services to the Company. The total accountancy fees in respect of Mr Knobloch's Accounting Practice were \$2,330 (1994 \$0).

There were no other related party transactions.

Note 15 Financial Instruments

The Company has no off-balance sheet financing.
The Company has no foreign exchange exposure.
The Company is not exposed to any concentrations of credit risk.

The Company has provided the following financial guarantee:

A guarantee of the contract between Pacific Energy and the Electricity Corporation of New Zealand Limited to the level of the expected share of CHB Power holdings Limited's purchases.



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Performance Measures and Statistics For the Year Ended 31 March 1995

1. INTRODUCTION

The Electricity (Information Disclosure) Regulations 1994 forms part of the "light handed" regulatory regime introduced following deregulation of the Electricity Industry.

The Regulations require Electricity Companies that operate a Network Business to publicly disclose in the Gazette and have available on request a variety of information. Included in this disclosure are the Financial, Reliability and Efficiency Performance Measures and Statistics.

In order to consistently define these measures to allow comparison between Electricity Companies, the Regulations require a number of adjustments to be made to the Financial Statements.

The information has been prepared solely for the purpose of complying with regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) Regulations 1994 and are not intended for any other purpose.



Audit New Zealand

Report of the Audit Office

Certification of Performance Measures by Auditors

We have examined the attached information, being -

- a) Financial performance measures specified in clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994; and
- b) Financial components of the efficiency performance measures specified in clause 2 of that Schedule,

and having been prepared by CHB Power Holdings Limited and dated 31 March 1995 for the purposes of Regulation 13 of those regulations.

We certify that, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1994.

A handwritten signature in black ink, appearing to read 'L H Desborough', written in a cursive style.

L H Desborough
Audit New Zealand
On behalf of the Controller and Auditor-General
3 August 1995
Palmerston North, New Zealand



Peat Marwick

Chartered Accountants

CERTIFICATION BY AUDITOR IN RELATION TO ODV VALUATION

CHB POWER HOLDINGS LIMITED

I have examined the valuation report prepared by KPMG Peat Marwick and dated 31 March 1995, which report contains valuations as at 31 March 1995.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the ODV valuations contained in the report have been made in accordance with the ODV Handbook.

A handwritten signature in black ink, appearing to read 'R. Buckley', written over a large, stylized flourish that extends downwards and to the right.

ROSS BUCKLEY
Partner

24 July 1995



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PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION

Efficiency Performance Measures

as at 31 March 1995

as required under the Electricity (Information Disclosure) Regulations 1994

Clauses 13 and 14 (1)
Comprising Part II of the First Schedule

The following information is disclosed under the above regulations

Clause 14 (1) (a), comprising clause 1 of Part II of the First Schedule

(a)	Accounting return on Total Assets	1.68%
(b)	Accounting return on Equity	1.47%
(c)	Accounting rate of Profit	2.95%

Clause 14 (1) (b), comprising clause 2 of Part II of the First Schedule

(a)	Direct line costs per kilometer of line	\$406.02
(b)	Indirect line costs per electricity customer	\$108.37



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PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION

Financial Statement Disclosure by Line Owner

as at 31 March 1995

as required under the Electricity (Information Disclosure) Regulations 1994

Clause 19 (1)

The following information is disclosed under the above regulations

Clause 19 (1)

CHB Power has followed the methods as set out in the Guidelines.



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PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION

Energy Delivered Efficiency Performance Measures and Statistics

as at 31 March 1995

as required under the Electricity (Information Disclosure) Regulations 1994

Clause 15 (1)
Comprising Part III of the First Schedule

The following information is disclosed under the above regulations

Clause 15 (1), comprising clause 1 of Part III of the First Schedule

(a)	Load Factor	58%
(b)	Loss Ratio	7.6%
(c)	Capacity Utilisation	30%

Clause 15 (1), comprising clause 2 of Part III of the First Schedule

(a)	System Length	33kV	90km
		11kV	1332km
		400V	845km
		Total	2267km
(b)	Total Length Overhead	33kV	90km
		11kV	1326km
		400V	830km
		Total	2245km



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(c)	Total Length Underground	33kV	0.5km
		11kV	5.7km
		400V	15.5km
		Total	22km
(d)	Transformer Capacity		57,620 kVA
(e)	Maximum Demand		17,372 kW
(f)	Total Electricity Supply From the System		82,070,218 kWh
(g)	Total Electricity Supply From the System on behalf of Others		NIL
(h)	Total Number of Customers		7,373



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PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION

Reliability Performance Measures

as at 31 March 1995

as required under the Electricity (Information Disclosure) Regulations 1994

Clause 16 (1)

Comprising Part IV of the First Schedule

The following information is disclosed under the above regulations

Part IV of the First Schedule

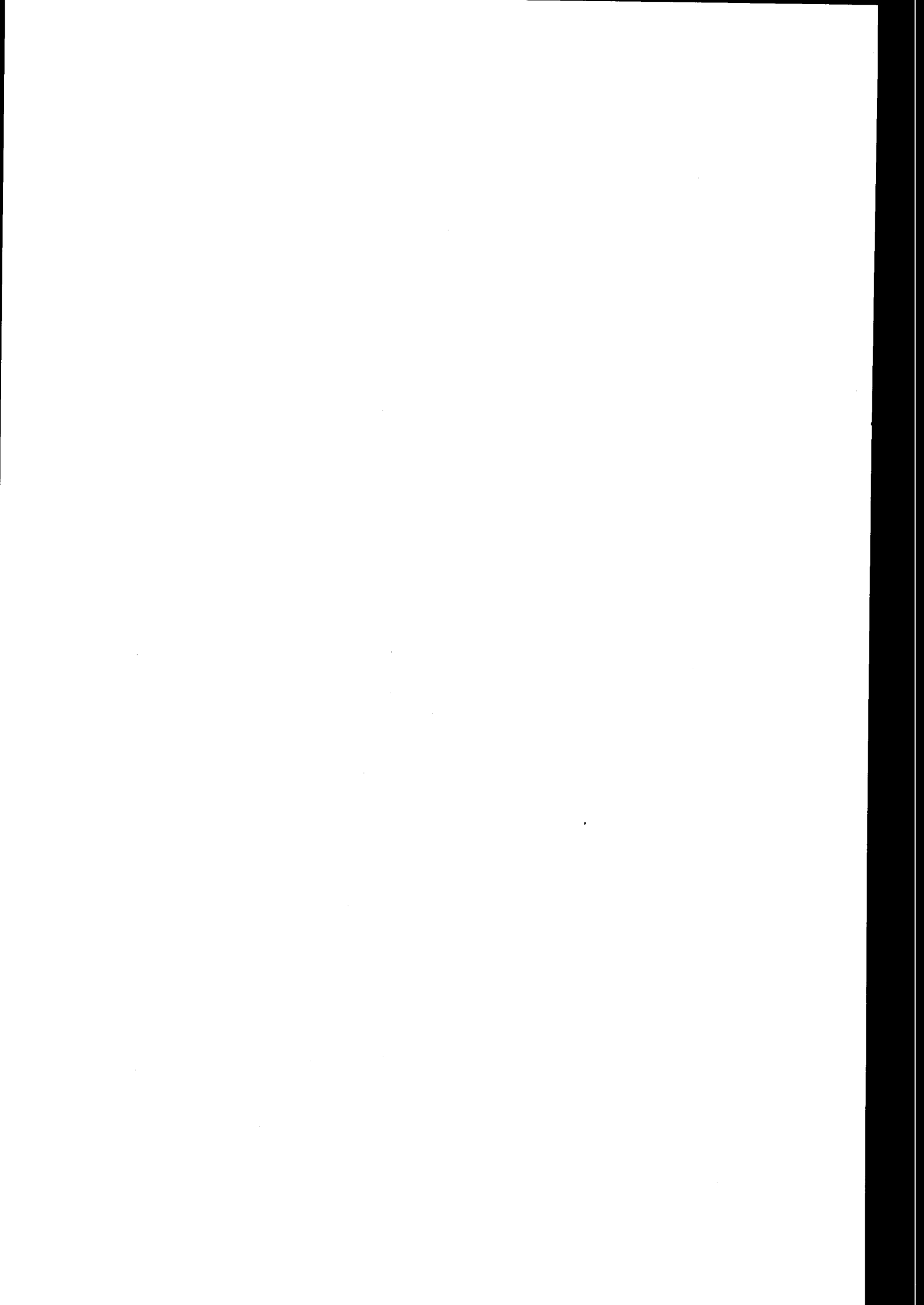
(1)	Total Number of Interruptions	Class A	1
		Class B	119
		Class C	171
		Class D	5
		Class E	0
		Class F	0
		Class G	0
		Total	296
(2)	Total Number of Faults per 100km of line		13.18
(3)	Total Number of Faults per 100km Underground	33kV	0
		11kV	0
(4)	Total Number of Faults per 100km Overhead	33kV	0.05
		11kV	13.14



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(5)	SAIDI	Total Interruptions	680
(6)	SAIDI	Class A	240
		Class B	117
		Class C	150
		Class D	173
		Class E	0
		Class F	0
		Class G	0
(7)	SAIFI	Total Interruptions	8.96
(8)	SAIFI	Class A	1.00
		Class B	1.05
		Class C	1.91
		Class D	5.00
		Class E	0
		Class F	0
		Class G	0
(9)	CAIDI	Total Interruptions	76
(10)	CAIDI	Class A	240
		Class B	111
		Class C	79
		Class D	35
		Class E	0
		Class F	0
		Class G	0



**ELECTRICITY ASHBURTON
LIMITED**

**ELECTRICITY ASHBURTON LIMITED
ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1994**

Reporting Entity

Electricity Ashburton Limited is a company registered under the Companies Act 1955.

These financial statements have been prepared for the purpose of complying with the requirements of the Electricity (Information Disclosure) Regulations 1994.

**LINE AND ENERGY AND OTHER BUSINESS
ACTIVITIES - STATEMENT OF ACCOUNTING
POLICIES FOR THE YEAR ENDED 31 MARCH
1995**

Measurement Base

The accounting principles recognised as appropriate for the measurement and reporting of financial performance and financial position on an historical cost basis have been followed.

Accounting Policies Common To All Activities

a) Depreciation

Depreciation has been provided on all tangible fixed assets other than freehold land on the following basis and at the following rates which amortise the cost of the asset over their economic lives.

Fixed Assets:

Buildings	
- concrete	1% straight line
- brick	2% straight line
- wooden	2.5% straight line
Motor Vehicles	20% diminishing value
Plant & Equipment	10% to 50% diminishing value

Depreciation has been charged on a monthly basis on assets acquired and which became operational during the month.

b) Income Tax

Income Tax expense recognises the current obligation on the operating surplus for the year. Deferred Taxation is calculated on the comprehensive basis using the liability method, and arises from amounts of income or expenditure declared for taxation purposes in periods different from those in which they are dealt with in the financial accounts. Future tax benefits attributable to tax losses or timing differences are only realised when there is virtual certainty of realisation.

c) Valuation of Assets

Land is stated at cost, all other fixed assets at cost less accumulated depreciation.

d) Accounts Receivable

Receivables are shown at book value. All known bad debts have been written off during the year and an estimate for doubtful debts has been made.

e) Inventories

Inventories are valued at the lower of average cost and net realisable value.

f) Goods and Services Tax (GST)

These financial statements have been prepared exclusive of GST with the exception of debtors and creditors which are shown inclusive of GST.

g) Allocation Methodologies

Allocation of costs, revenues, assets and liabilities have been based on the following methods:-

Direct Allocation

All costs, revenues, assets and liabilities that are identifiable to the line business have been allocated. This allocation method is consistent with the Electricity Disclosure Guidelines.

Indirect Allocation

All costs, revenues, assets and liabilities that are not separately identifiable to the line business have been allocated on the following basis:-

% of Staff Employed.

- Components allocated on this basis are personnel costs.

% of Total Assets Employed

- Components allocated on this basis include administration costs, corporate assets and corporate liabilities.

% of Net Profit Before Taxation

- Components allocated on this basis include bank charges and interest revenue.

% of Actual Resource Provided

- Components allocated on this basis include administration costs, information resources and corporate management costs.

These indirect allocation methods depart from the methodologies detailed in the Electricity Disclosure Guidelines.

h) Comparative Figures

As this is the first year that the regulations have been in effect, comparative information has not been prepared.

Accounting Policies Specific To The Line Business Activity**a) Revenue**

Line revenue is recognised as actual amounts invoiced during the period.

Capital contributions are recognised as revenue in the year of receipt.

b) Depreciation

Depreciation has been provided on the Distribution Network at 4% straight line which amortises the cost of the asset over its economic life.

c) Transmission Charges

Transmission charges are recognised as a direct cost to the line business activity.

Accounting Policies Specific To The Energy and Other Business Activities**a) Revenue**

Electricity sales are recognised as actual amounts invoiced during the period together with an accrual for the estimated value of unread consumption.

b) Depreciation

Depreciation has been provided on all tangible fixed assets other than freehold land on the following basis and at the following rates which amortise the cost of the asset over their economic lives.

Generation Assets:

Dams, headworks, roads etc	1% straight line
Buildings	1% straight line
Generating plant and equipment	4% straight line

c) Investments

Investments are shown at cost plus accumulated interest.

d) Transmission Charges

Transmission charges are not recognised as a cost to the energy business activity.

Changes in Accounting Policies

The accounting policies have been applied on a consistent basis throughout the period.

**ELECTRICITY ASHBURTON LIMITED - ENERGY AND OTHER BUSINESS ACTIVITIES
STATEMENT OF FINANCIAL PERFORMANCE
FOR THE YEAR ENDED 31 MARCH 1995**

	Notes	1995 \$
REVENUE	1	15,083,308
OPERATING EXPENDITURE	2	14,406,596
DEPRECIATION		<u>106,646</u>
		14,513,242
OPERATING SURPLUS before Taxation		570,066
Provision for Taxation	3	<u>193,822</u>
OPERATING SURPLUS after Taxation		376,244
Retained Earnings at Beginning of Year		<u>25,277</u>
RETAINED EARNINGS AT END OF YEAR		<u><u>\$401,521</u></u>

**STATEMENT OF FINANCIAL POSITION
AS AT 31 MARCH 1995**

	Notes	1995 \$
SHAREHOLDERS' EQUITY :		
Authorised and Issued Capital :		
5,800,000 ordinary shares of \$1 fully paid		5,800,000
Share Premium Reserve		775,812
Retained Earnings		<u>401,521</u>
TOTAL SHAREHOLDERS' EQUITY		<u><u>\$6,977,333</u></u>
 REPRESENTED BY :		
CURRENT ASSETS :		
Bank and Short Term Deposits		439,070
Accounts Receivable	5	3,127,530
Inventories		<u>926,592</u>
Total Current Assets:		<u>4,493,192</u>
CURRENT LIABILITIES :		
Accounts Payable	6	1,745,674
Provision for Taxation		<u>126,368</u>
Total Current Liabilities		<u>1,872,042</u>
WORKING CAPITAL		2,621,150
NON CURRENT ASSETS :		
Investments		30,223
Fixed Assets	4	<u>4,446,637</u>
Total Non Current Assets		4,476,860
NON CURRENT LIABILITIES :		
Deferred Taxation		<u>-120,677</u>
TOTAL NET ASSETS		<u><u>\$6,977,333</u></u>

For and on behalf of the Board :


DIRECTOR


DIRECTOR

DATE

1st August 1995

The accompanying notes form part of these financial statements

**ENERGY AND OTHER BUSINESS ACTIVITIES
- NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 MARCH 1995**

Note 1	Revenue	1995
		\$
	Energy Sales	11,500,760
	Appliance Sales, Servicing & Wholesale Trading	3,582,548
		<u>\$15,083,308</u>

Note 2	Operating Expenditure	
	Directors Fees & Expenses	24,090
	Grant Electricity Ashburton Trust	13,685
	Audit Fees	17,451
	Interest Paid	1,914
	Other	14,349,456
		<u>\$14,406,596</u>

Note 3	Taxation	
	Taxation Reconciliation	
	Accounting Operating Surplus before Taxation as per Statement of Financial Performance	570,066
	Prima Facie Taxation @ 33%	188,121
	Plus Tax Effect of:-	
	Permanent Differences	5,723
	Prior Year Adjustment	(22)
	Taxation Charge for Year	<u>\$193,822</u>
	Comprising:	
	Current Taxation	235,134
	Deferred Taxation	(41,312)
		<u>\$193,822</u>
	Imputation Credits	
	Opening Balance	134,483
	Taxation Paid During the Year	121,647
	Credits Attached to Dividends Paid	-
	Closing Balance	<u>\$256,130</u>

Note 4 Fixed Assets

	Cost	Accumulated Depreciation	1995 Book Value
Generation	4,829,212	1,413,740	3,415,472
Land & Buildings	684,800	68,407	616,393
Motor Vehicles	465,279	284,807	180,472
Plant & Equipment	571,651	337,351	234,300
	<u>\$6,550,942</u>	<u>\$2,104,305</u>	<u>\$4,446,637</u>

Note 5	Accounts Receivable	1995
		\$
	Trade Debtors	2,159,966
	Prepayments	9,600
	Accrued Income	957,964
		<u>\$3,127,530</u>

Note 6	Accounts Payable	
	Trade Creditors	1,524,696
	Accruals	48,552
	Employee Provisions	172,426
		<u>\$1,745,674</u>

Note 7	Financial Commitments	
	Estimated capital expenditure contracted for at balance but not provided for	Nil

Note 8	Contingent Liabilities	
	There is a call on share capital in PowerBuy Group Limited amounting to [payable on request].	\$25,000

**ELECTRICITY ASHBURTON LIMITED - LINES BUSINESS ACTIVITY
STATEMENT OF FINANCIAL PERFORMANCE
FOR THE YEAR ENDED 31 MARCH 1995**

	Notes	1995
		\$
REVENUE	1	9,405,369
OPERATING EXPENDITURE	2	5,694,595
DEPRECIATION		<u>1,756,717</u>
		<u>7,451,312</u>
OPERATING SURPLUS before Taxation		1,954,057
Provision for Taxation	3	663,470
OPERATING SURPLUS after Taxation		<u>1,290,587</u>
Retained Earnings at Beginning of Year		<u>92,683</u>
RETAINED EARNINGS AT END OF YEAR		<u><u>\$1,383,270</u></u>

**STATEMENT OF FINANCIAL POSITION
AS AT 31 MARCH 1995**

	Notes	1995
		\$
SHAREHOLDERS' EQUITY :		
Authorised and Issued Capital :		
24,200,000 ordinary shares of \$1 fully paid		24,200,000
Share Premium Reserve		1,756,173
Retained Earnings		<u>1,383,270</u>
TOTAL SHAREHOLDERS' EQUITY		<u><u>\$27,339,443</u></u>
REPRESENTED BY :		
CURRENT ASSETS :		
Bank and Short Term Deposits		404,649
Accounts Receivable	5	1,548,469
Inventories		<u>1,390,606</u>
Total Current Assets:		<u>3,343,724</u>
CURRENT LIABILITIES :		
Accounts Payable	6	811,597
Provision for Taxation		<u>433,163</u>
Total Current Liabilities		<u>1,244,760</u>
WORKING CAPITAL		<u>2,098,964</u>
NON CURRENT ASSETS :		
Investments		0
Fixed Assets	4	<u>25,653,224</u>
Total Non Current Assets		<u>25,653,224</u>
NON CURRENT LIABILITIES :		
Deferred Taxation		<u>-412,745</u>
TOTAL NET ASSETS		<u><u>\$27,339,443</u></u>

For and on behalf of the Board :


DIRECTOR


DIRECTOR

DATE

1st August 1995

The accompanying notes form part of these financial statements

**LINE BUSINESS ACTIVITY - NOTES TO THE
FINANCIAL STATEMENTS FOR THE YEAR
ENDED 31 MARCH 1995**

Note 1	Revenue	1995 \$
	Line Services	6,090,653
	Transmission	2,195,413
	Line Contracting	924,221
	Capital Contributions	195,082
		<u>\$9,405,369</u>

Note 2	Operating Expenditure	
	Transmission Charges	2,017,406
	Directors Fees & Expenses	102,699
	Grant - Electricity Ashburton Trust	58,339
	Audit Fees	17,452
	Interest Paid	6,407
	Other	3,492,292
		<u>\$5,694,595</u>

Note 3	Taxation	
	Taxation Reconciliation	
	Accounting Operating Surplus before Taxation as per Statement of Financial Performance	1,954,057
	Prima Facie Taxation @ 33%	644,838
	Plus Tax Effect of:-	
	Permanent Differences	18,706
	Prior Year Adjustment	(74)
	Taxation Charge for Year	<u>\$663,470</u>
	Comprising:	
	Current Taxation	629,301
	Deferred Taxation	34,169
		<u>\$663,470</u>
	Imputation Credits	
	Opening Balance	450,225
	Taxation Paid During the Year	407,255
	Credits Attached to Dividends Paid	-
	Closing Balance	<u>\$857,480</u>

Note 4 Fixed Assets

	Cost	Accumulated Depreciation	1995 Book Value
Distribution Network	37,458,041	14,602,704	22,855,337
Land & Buildings	1,644,559	164,282	1,480,277
Motor Vehicles	1,630,825	998,262	632,563
Plant & Equipment	1,671,402	986,355	685,047
	<u>\$42,404,827</u>	<u>\$16,751,603</u>	<u>\$25,653,224</u>

Note 5	Accounts Receivable	1995 \$
	Trade Debtors	841,927
	Prepayments	16,254
	Accrued Income	690,288
		<u>\$1,548,469</u>

Note 6	Accounts Payable	
	Trade Creditors	585,360
	Accruals	Nil
	Employee Provisions	226,237
		<u>\$811,597</u>

Note 7	Financial Commitments	
	Estimated capital expenditure contracted for at balance but not provided for	\$158,154

ELECTRICITY ASHBURTON LIMITED LINE BUSINESS ACTIVITY PERFORMANCE MEASURES AND STATISTICS

DISCLOSURE OF FINANCIAL PERFORMANCE MEASURES AND EFFICIENCY PERFORMANCE MEASURES PURSUANT TO REGULATION 13 OF THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1994

1. Financial Performance Measures

(a) Accounting return on total assets:	2.0%
(b) Accounting return on equity:	0.8%
(c) Accounting rate of profit:	2.8%

2. Efficiency performance measures

(a) Direct line costs per kilometre:	\$1,247 / km
(b) Indirect line costs per electricity customer:	\$32 / customer

DISCLOSURE OF ENERGY EFFICIENCY PERFORMANCE MEASURES AND STATISTICS PURSUANT TO REGULATION 15 OF THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1994.

1. Energy Delivery Efficiency Performance Measures

(a) Load Factor	58.9%
(b) Loss Ratio	6.8%
(c) Capacity Utilisation	25.2%

2. Statistics

Network Length	Overhead (b)	Underground (c)	Total (a)
33kV	248 km	3 km	251 km
11kV	1,723 km	47 km	1,770 km
400 V	120 km	83 km	203 km
TOTAL	2,091 km	133 km	2,224 km
(d) Distribution transformer capacity	194,569 kVA		
(e) Maximum demand	49,047 kW		
(f) Total electricity supplied from Network	235,757,754 kWh		
(g) Total electricity conveyed for other persons	0 kWh		
(h) Total customers	12,915		

DISCLOSURE OF RELIABILITY PERFORMANCE MEASURES PURSUANT TO REGULATION 16 OF THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1994

1. Total number of interruptions

	Number of Interruptions
B - planned by line owner	217
C - unplanned by line owner	225
D - unplanned by Trans Power	4
A,E,F + G	0
TOTAL	446

2. Total number of faults per 100 circuit kilometres of prescribed voltage electric line

TOTAL	11.13
33kV	2.39
11kV	12.37

3. Total number of faults per 100 circuit kilometres of underground prescribed voltage electric line

TOTAL	2.00
33kV	-
11kV	2.14

4. Total number of faults per 100 circuit kilometres of overhead prescribed voltage electric line

TOTAL	11.36
33kV	2.42
11kV	12.65

5. The SAIDI for the total of interruptions

249.11

6. The SAIDI within each interruption class

B - planned by line owner	58.22
C - unplanned by line owner	126.65
D - unplanned by Trans Power	64.24
A, E, F + G	0.00

7. The SAIFI for the total number of interruptions

2.21

8. The SAIFI within each interruption class

B - planned by line owner	0.29
C - unplanned by line owner	1.09
D - unplanned by Trans Power	0.83
A, E, F + G	0.00

9. The CAIDI for the total of all interruptions

112.72

10. The CAIDI within each interruption class

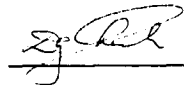
B - planned by line owner	200.76
C - unplanned by line owner	116.19
D - unplanned by Trans Power	77.40
A, E, F + G	0.00

**CERTIFICATION OF FINANCIAL STATEMENTS,
PERFORMANCE MEASURES, AND STATISTICS
PURSUANT TO REGULATION 26 (2) OF THE
ELECTRICITY (INFORMATION DISCLOSURE)
REGULATIONS 1994**

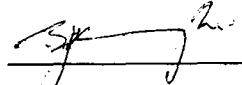
We, Donald George Church and Gordon James Knight, directors of Electricity Ashburton Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) The attached audited financial statements of Electricity Ashburton Ltd, prepared for the purposes of Regulation 6 of the Electricity (Information Disclosure) Regulations 1994, give a true and fair view of the matters to which they related and comply with the requirements of those regulations; and
- (b) The attached information, being financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Electricity Ashburton Limited, and having been prepared for the purposes of regulations 13, 14, 15, and 16 of the Electricity (Information Disclosure) Regulations 1994, comply with the requirements of the Electricity (Information Disclosure) Regulations 1994.

The valuations on which those financial performance measures are based are as at 1 April 1994.



D G Church



G J Knight

1 August 1995



Audit New Zealand

CERTIFICATE BY AUDITOR IN RELATION TO ODV VALUATION

I have examined the valuation report prepared by Cooper & Lybrand and Worley Consultants Limited, dated 7 April 1995, which contains valuations as at 1 April 1994.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the valuations contained in the report have been made in accordance with the ODV Handbook.

A handwritten signature in black ink, appearing to read 'K J Boddy'. The signature is enclosed within a simple, hand-drawn rectangular box.

K J Boddy
Audit New Zealand
On behalf of the Controller and Auditor-General

3 August 1995



Audit New Zealand

CERTIFICATION BY AUDITOR IN RELATION TO FINANCIAL STATEMENTS

I have examined the attached financial statements prepared by Electricity Ashburton Limited and dated 1 August 1995 for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

A handwritten signature in black ink, appearing to read 'K J Boddy', written in a cursive style.

K J Boddy

Audit New Zealand

On behalf of the Controller and Auditor-General

3 August 1995



Audit New Zealand

CERTIFICATION OF PERFORMANCE MEASURES BY AUDITORS

I have examined the attached information, being -

- (a) Financial performance measures specified in clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994; and
- (b) Financial components of the efficiency performance measures specified in clause 2 of Part II of that Schedule, -

and having been prepared by Electricity Ashburton Limited and dated 1 August 1995 for the purposes of regulation 13 of those regulations.

I certify that, having made all reasonable enquiry, to the best of my knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1994.

K J Boddy

Audit New Zealand

On behalf of the Controller and Auditor-General

3 August 1995

OTAGO POWER LIMITED

OTAGO POWER LIMITEDDISCLOSURES Required under the ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONSSTATEMENT OF ACCOUNTING POLICIES**GENERAL ACCOUNTING POLICIES****SPECIAL PURPOSE FINANCIAL STATEMENTS**

These financial statements have been prepared for the purpose of complying with the requirements of the Electricity (Information Disclosure) Regulations 1994.

These financial statements should be read in conjunction with the financial statements and notes issued to shareholders for the year ended 31 March 1995.

MEASUREMENT BASE

The measurement base adopted is that of historical cost except for the revaluation of certain fixed assets as stated. Reliance is placed on the fact that Otago Power Limited is a going concern.

Accrual Accounting is used to match expenses and revenues.

PARTICULAR ACCOUNTING POLICIES**1. Valuation of Assets**

- (a) Investments are recorded at cost plus accumulated interest.
- (b) Debtor balances are at estimated realisable value after writing off bad debts for the period and making an allowance for doubtful debts.
- (c) Inventory is valued at the lower of cost or net realisable value on a weighted average cost basis.

2. Fixed Assets

The assets of the Otago Electric Power Board (O.E.P.B.) were transferred to the Company under the Energy Companies Act 1992 in accordance with the Establishment Plan. The value of assets acquired from O.E.P.B. were determined as set out below with subsequent additions at cost.

- (a) Hydro Assets are valued at current economic value at 1.4.92 using the Optimised Deprival Value method as valued by Mr J.W. Park of Royds Consulting Ltd less accumulated depreciation. This is a departure from the historical cost measurement base. Additions during the period are recorded at historic cost.
- (b) Distribution system assets, except standby transformers, are valued at cost less accumulated depreciation. Standby transformers are recorded at a current market value established in 1991, as valued by B. Wilkes an independent valuer, less depreciation. This is a departure from the historical cost measurement base.

- (c) Buildings, Plant and Equipment are recorded at historic cost less accumulated depreciation.
- (d) Land and Roothing is recorded at historic cost.
- (e) Motor Vehicles are recorded at historic cost less accumulated depreciation.

All assets, except freehold land and roads are depreciated over their estimated useful lives on a straight line basis or diminishing value basis as considered appropriate, commencing from the time the asset is held ready for use.

The Economic life ranges for the various classes of assets are:-

(a) Hydro Assets

Dams - Headworks	50 to 99 years
Powerhouse and Associated Buildings	50 to 53 years
General Plant and Substations	26 years
Equipment and Tools	5 to 10 years

(b) Other Assets

Buildings and Residences	39 to 48 years
Distribution Equipment	16 to 25 years
Tools, Plant Equipment	5 years
Trading Buildings	39 years
Motor Vehicles	5 years

3. Taxation

The Taxation charge against the result for the year is the estimated liability in respect of that result after allowance for permanent differences and timing differences not expected to reverse in the foreseeable future. The Company follows the liability method of accounting for deferred taxation. Deferred taxation benefits are only recognised when there is virtual certainty of recovery in future periods.

4. G.S.T.

These accounts are prepared exclusive of GST except for Accounts Receivable and Accounts Payable which are inclusive of GST.

5. ASSET ALLOCATION

Under the Electricity (Information Disclosure) Regulations 1994 Otago Power Limited is defined as a line business, a Generation business and an Energy business.

The methodology for allocating costs, revenues, assets and liabilities between the businesses is on the same basis as outlined in the Electricity Disclosure Guidelines as issued by the Ministry of Commerce on 23rd June 1994.

CHANGES IN ACCOUNTING POLICIES

There have been no changes in accounting policies this period.

Statement of Financial Performance
for the Year ended 31 March 1995

	Generation		Network Operations		Energy Trading		Inter-segment Elimination		Consolidation	
	31.3.95	31.3.94	31.3.95	31.3.94	31.3.95	31.3.94	31.3.95	31.3.94	31.3.95	31.3.94
Revenue: Energy Sales					19,066,992	17,367,135			19,066,992	17,367,135
: Line Charges			8,937,087	8,330,359			(8,937,087)	(8,330,359)		
: Generation	3,795,487	3,007,129					(3,795,487)	(3,007,129)		
Interest/Other Revenue	3,046	27,090	247,612	251,047	399,145	276,400			649,803	554,537
Less:										
Operating Expenses	1,105,918	825,115	5,757,184	5,480,669	19,015,265	16,693,281	(12,732,574)	(11,337,488)	13,145,793	11,661,577
Bad Debt					3,322	33,697			3,322	33,697
Audit Fees	3,375	4,053	13,500	16,211	5,625	6,754			22,500	27,018
Directors Fee -	15,227	6,549	60,911	26,198	25,380	10,916			101,518	43,663
Superannuation	5,622	5,939	49,179	45,084	12,135	14,568			66,936	65,591
Interest	344,891	327,866	249,749	258,069	-	-			594,640	585,935
Depreciation	381,571	349,269	1,080,097	948,308	29,635	31,659			1,491,303	1,329,236
Net Profit Before Tax and Rebates	1,941,929	1,515,428	1,974,079	1,806,867	374,775	852,660			4,290,783	4,174,955
Rebates	493,600	-	-	-	150,000	500,000			643,600	500,000
Net Profit before Tax	1,448,329	1,515,428	1,974,079	1,806,867	224,775	352,660			3,647,183	3,674,955
Taxation Expense	444,244	468,977	599,729	560,485	66,637	114,384			1,110,610	1,143,846
Net Profit After Tax	1,004,085	1,046,451	1,374,350	1,246,382	158,138	238,276			2,536,573	2,531,109
Dividends on Preference Shares Paid & Proposed	276,763	298,814	195,643	209,478	4,772	5,134			477,178	513,426
Redemption of Preference Shares transferred to Capital Redemption Reserve Fund	-	656,657	-	460,337	-	11,283			-	1,128,277
Retained Earnings	727,322	90,980	1,178,707	576,567	153,366	221,859			2,059,395	889,406

Statement of Financial Position
as at 31 March 1995

	Network Operation		Generation		Energy Trading		Inter-segment Elimination		Consolidation	
	31.3.95	31.3.94	31.3.95	31.3.94	31.3.95	31.3.94	31.3.95	31.3.94	31.3.95	31.3.94
Total Shareholders Funds	13,055,810	12,152,033	18,034,856	15,686,467	2,173,344	4,749,492			33,264,010	32,587,992
These Funds are represented by:										
Fixed Assets	14,761,266	14,719,131	20,230,813	20,546,155	281,786	282,242			35,273,865	35,547,528
Investments		140,408			600,919	421,220			600,919	561,628
Current Assets	1,675,901	2,886,716	144,528	263,254	2,869,328	6,216,747	(669,608)	(962,693)	4,020,149	8,404,024
Total Assets	16,437,167	17,746,255	20,375,341	20,809,409	3,752,033	6,920,209	(669,608)	(962,693)	39,894,933	44,513,180
Less:										
Long Term Liabilities	105,000	2,835,000	145,000	3,915,000	-	-			250,000	6,750,000
Provision for Deferred Network	1,151,680	1,210,000	-	-	-	-			1,151,680	1,210,000
Total Non-Current Liabilities	1,256,680	4,045,000	145,000	3,915,000	-	-			1,401,680	7,690,000
Current Liabilities	2,124,677	1,549,222	2,195,485	1,207,942	1,578,689	2,170,717	669,608	962,693	5,229,243	3,965,188
Total Liabilities	3,381,357	5,594,222	2,340,485	5,122,942	1,578,689	2,170,717	669,608	962,693	6,630,923	11,925,188
Net Assets in Excess of Liabilities	13,055,810	12,152,033	18,034,856	15,686,467	2,173,344	4,749,492	-	-	33,264,010	32,587,992

STATEMENT OF PERFORMANCE MEASUREMENT

Information Disclosures

Asset Valuation

For the purposes of these Financial Performance Measures & Efficiency Performance Measures, Otago Power Limited has used the Optimised Deprival Value Method of valuing assets. This method is a requirement of the Electricity (Information Disclosure) Regulations 1994. This has had the effect of increasing the value of Fixed Assets and Shareholder Funds in the 1994 and 1995 years by \$22,460,734.

Financial Performance Measures

Accounting Return on Total Assets

<u>Earnings before Interest and Tax</u>		
Average Total Funds Employed	=	8.439%

Accounting Return on Equity

<u>Net Profit after Tax</u>		
Average Total Shareholders Funds	=	6.6375%

Accounting Rate of Profit	=	6.627%
---------------------------	---	--------

Efficiency Performance Measures

Direct Line Costs Per Kilometre

<u>Direct Expenditure</u>		
System Length	=	\$357.32/km

Indirect Line Costs Per Electricity Customer

<u>Indirect Expenditure</u>		
Total Customers	=	\$313.52

Energy Delivery Efficiency Performance Measures

Load Factor	=	62.129%
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Loss Ratio	=	6.563%
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Capacity Utilisation	=	31.804%
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Statistics

	km's	km's
System Length		4631.294
Broken down as follows:		
66kV	29.50	
33kV	480.29	
22kV	221.03	
11kV	2730.44	
6.6kV	35.69	
LV	1134.344	
	<hr/>	
	4631.294	
Circuit Length (Overhead)		4615.849
66kV	29.50	
33kV	480.29	
22kV	221.03	
11kV	2730.44	
6.6kV	35.69	
LV	1118.899	
	<hr/>	
	4615.849	
Circuit Length (Underground)		15.445
LV	15.445	
	<hr/>	
	15.445	
Transformer Capacity		145644 kVA
Maximum Demand		46321 kw
Total Electricity Supplied from the System		234,973,020 kw
Total Electricity Conveyed through the System on behalf of other persons		Nil
Total Customers		13210

Reliability Performance Measures

Total number of interruptions together with a breakdown of the total according to interruptions class.

INTERRUPTION CLASS	1994/95 No. of Faults
Class A - being a planned interruption by Transpower	2
Class B - being a planned interruption by any line owner (other than Trans Power)	178
Class C - being an unplanned interruption originating within the works so of the principal line owner, where those works are used for the supply of line function services	322
Class D - being an unplanned interruption originating within the works of Trans Power, where those works are used for supply of line function services	0
Class E - being an unplanned interruption originating within works used, by the Corporation, for the generation of electricity	0
Class F - being an unplanned interruption originating within works used, by persons other than the Corporation, for the generation of electricity	0
Class G - being any interruption not referred to in any of paragraphs (a) to (f) of this definition	0
Total number of faults per 100 circuit kilometres of prescribed voltage electric line	9.15
Total number of faults per 100 circuit kilometres of underground together with a breakdown according to nominal line voltages	Nil
Total number of faults per 100 circuit kilometres of overhead prescribed voltage electric line together with a breakdown according to nominal line voltages	
33kV	5.10
22kV	2.26
11kV	10.45
	9.15
The SAIDI of the total interruptions	201.74
The SAIFI for the total number of interruptions	2.39
The CAIDI for the total number of interruptions	84.4
The total interruptions within each interruption class	

INTERRUPTION CLASS

	<u>SAIDI</u>	<u>SAIFI</u>	<u>CAIDI</u>
Class A - being a planned interruption by Trans Power	15.53	0.15	103.5
Class B - being a planned interruption by any line owner (other than Trans Power)	53.84	0.48	112.2
Class C - being an unplanned interruption originating within the works of the principal line owner, where those works are used for the supply of line function services	0	0	0
Class D - being an unplanned interruption originating within the works of Trans Power, where those works are used for the supply of line function services	0	0	0
Class E - being an unplanned interruption originating within works used, by the Corporation, for the generation of electricity	0	0	0
Class F - being an unplanned interruption originating within works used, by the Corporation, for the generation of electricity	0	0	0
Class G - being an interruption not referred to in any of the paragraphs (a) to (f) of this definition	0	0	0

CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES, AND
STATISTICS DISCLOSED BY LINE OWNERS OTHER THAN TRANS POWER

We, R.A. Burnside, D.L. Garvan, K.J. Lawson, A.R. McKeown, L.H. Wilson, directors of Otago Power Limited certify that, having made all reasonable enquiry, to the best of our knowledge, -

- (a) The attached audited financial statements of Otago Power Limited, prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994, give a true and fair view of the matters to which they relate and comply with the requirements of those regulations; and
- (b) The attached information, being financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Otago Power Limited, and having been prepared for the purposes of regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) Regulations 1994, comply with the requirements of the electricity (Information Disclosure) Regulations 1994.

The valuations on which those financial performance measures are based are as at 31 March 1995

Signed:
(Mr R.A. Burnside)

Signed:
(Mr D.L. Garvan)

Signed:
(Mr K.J. Lawson)

Signed:
(Mr A.R. McKeown)

Signed:
(Mr L.H. Wilson)

CERTIFICATION BY AUDITOR IN RELATION TO FINANCIAL STATEMENTS

We have examined the attached financial statements prepared by Otago Power Ltd and dated 31 March 1995 for the purpose of regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

We hereby certify that, having made all reasonable enquiry, to the best of our knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

Deloitte Touche Tohmatsu

21 July 1995

CERTIFICATION OF PERFORMANCE MEASURES BY AUDITORS

We have examined the attached information, being -

- (a) Financial performance measures specified in Clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994; and
- (b) Financial components of the efficiency performance measures specified in Clause 2 of Part II of that Schedule, -

and having been prepared by Otago Power Ltd and dated 31 March 1995 for the purposes of regulation 13 of those regulations.

We certify that, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1994.

Deloitte Touche Tohmatsu
21 July 1995

CERTIFICATION BY AUDITOR IN RELATION TO ODV VALUATION

We have examined the valuation report prepared by Ernst & Young and dated July 1995, which report contains valuations as at 31 March 1995.

We hereby certify that, having made all reasonable enquiry, to the best of our knowledge, the valuations contained in the report have been made in accordance with the ODV Handbook.

Deloitte Touche Tohmatsu

21 July 1995

Explanatory Note

Otago Power Limited were assisted by Ernst & Young in the preparation of the 1994 ODV valuation. We have relied on the technical expertise and review of the valuation by Ernst & Young and Worleys Consultants Limited for the purposes of our examination of the valuation report.



