



New Zealand Gazette

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CHB POWER HOLDINGS LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1994



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24 July 1998

PUBLIC INFORMATION

TO WHOM IT MAY CONCERN

Re: Electricity Information Required by the Electricity Regulations 1994

Please find attached information as required by the following Regulation Clauses:

Clause 30 (1):

A Statutory declaration in respect of Statements and Information supplied.

Clause 26 (2):

A certification of Financial Statements, Performance Measures and Statistics disclosed by Line Owners

Clause 25 (1) (a) and (2):

An Audit Report in relation to the Financial Statements

Clauses 6(2) and (3) (a) (b) (c) (d):

A set of Financial Statements

Clauses 25 (1) (d) and (4):

An Audit Report in relation to Optimised Deprival Valuation

Clauses 25 (1) (b) (c) and (3):

An Audit Report in relation to the Performance Measures

Clauses 13 and 14:

Efficiency Performance Measures

Clause 15 (1):

Energy Delivered Efficiency Performance Measures and Statistics

Clause 16 (1):

Reliability Performance Measures



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**STATUTORY DECLARATION IN RESPECT OF STATEMENTS
 AND INFORMATION**

**SUPPLIED TO THE SECRETARY
 MINISTRY OF COMMERCE**

I, George Anthony John Knobloch, of Kippo, R.D. 1 Waipawa, being a Director of CHB Power Holdings Limited, solemnly and sincerely declare that, having made all reasonable enquiry, to the best of my knowledge, the information attached to this declaration is a true copy of information made available to the public pursuant to the Electricity (Information Disclosure) Regulations 1994.

AND I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957.

[Handwritten signature]

Declared at *Waipukurau* this *21st* day of *July* 1998

[Handwritten signature]

Justice of the Peace (or Solicitor or
 other person authorised to take a
 statutory declaration)



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**CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE
 MEASURES AND STATISTICS DISCLOSED BY LINE OWNERS**

WE, John Laurence Armstrong, Pukeora Hill, Waipukurau **AND**
 George Anthony John Knobloch, of Kippo, R.D. 1, Waipawa, Directors of CHB Power
 Holdings Limited certify that, having made all reasonable enquiry, to the best of our
 knowledge:

- (a) The attached audited financial statements of CHB Power Holdings Limited,
 prepared for the purposes of Regulation 6 of the Electricity (Information
 Disclosure) Regulations 1994, give a true and fair view of the matters to
 which they relate and comply with the requirements of those Regulations:

AND

- (b) The attached information, being Financial Performance Measures, Efficiency
 Performance Measures, Energy Delivery Efficiency Performance Measures,
 Statistics, and Reliability Efficiency Performance Measures in relation to
 CHB Power Holdings Limited, and having been prepared for the purposes
 of Regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure)
 Regulations 1994, comply with the requirements of the Electricity (Information
 Disclosure) Regulations 1994.

The valuations on which those Financial Performance Measures are based are as at
 31 March 1998.



J. L. ARMSTRONG
DIRECTOR

31 JUL 1998

DATE



G. A. J. KNOBLOCH
CHAIRMAN

31 JUL 1998

DATE



Audit New Zealand

Certification by Auditor in Relation to Financial Statements

Report of the Audit Office

We have examined the attached financial statements prepared by CHB Power Holdings Limited and dated 31 March 1998 for the purposes of Regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

We hereby certify that, having made all reasonable enquiry, to the best of our knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

L H Desborough
Audit New Zealand
On behalf of the Controller and Auditor-General
3 August 1998
Palmerston North, New Zealand

**FINANCIAL STATEMENTS
PERFORMANCE MEASURES AND STATISTICS
FOR THE YEAR ENDED 31 MARCH 1998**

IMPORTANT NOTE:

The Electricity (Information) Disclosure Regulations 1994 forms part of the "light handed" regulatory regime introduced following deregulation of the Electricity Industry.

The Regulations require Electricity Companies that operate a Network Business to publicly disclose in the Gazette and have available on request a variety of information. Included in this disclosure are the Financial, Reliability and Efficiency Performance Measures and Statistics.

The information has been prepared solely for the purpose of complying with Regulations 13, 14, 15 and 16 of the Electricity (Information) Disclosure Regulations 1994 and are not intended for any other purpose.

Pricing and terms are as at the date of disclosure indicated, and are not a quote or estimate of rates or terms that will apply in the future.

The Regulations require the information to be disclosed in the manner it is presented.



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PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION

Financial Statement Disclosure by Line Owner

as at 31 March 1998

as required under the Electricity (Information Disclosure) Regulations 1994

Clause 6 (2) (3)

The attached information is disclosed under the above regulations

**STATEMENT OF ACCOUNTING POLICIES
FOR THE PERIOD ENDED 31 MARCH 1998**

ACCOUNTING ENTITY:

The Financial Statements are those of the "Network Division" and the Energy, Retail, Contracting and Servicing Divisions shown as a combined amount called "Other" of CHB Power Holdings Limited.

The Financial Statements are prepared in accordance with Regulations 6(2) of the Electricity (Information Disclosure) Regulations 1994. The Financial Statements have not been prepared for the purpose of the Financial Reporting Act 1993, or the Energy Companies Act 1992. The period reported is 1 April 1997 to 31 March 1998.

PRINCIPAL ACTIVITIES:

The Network Business operates the network business activity, as defined by the Regulation 2 of the Electricity (Information Disclosure) Regulations 1994, in the area bounded by the Ruahine Ranges, the east coastline, Te Aute in the north and Herbertville in the south.

ACCOUNTING CONVENTION:

The historical cost method as modified by the revaluation of network assets to the optimised deprival value, has been followed.

The principles of a going concern, accrual and periodic reporting have been used as the underlying basis of the reports as defined by the Statement of Concepts issued by the Institute of Chartered Accountants of New Zealand.

METHODOLOGY OF SEPARATION OF BUSINESS:

CHB Power Holdings Limited has generally followed the Electricity Disclosure guidelines as issued by the Ministry of commerce dated 23 June 1994 with the exceptions noted below. These guidelines were issued by the Energy Policy Group of the Ministry of Commerce as guidance to assist Electricity Companies to comply with the Electricity (Information Disclosure) Regulations 1994.

Exceptions to the guidelines are:

(a) Allocation of these amounts marked (A) in the Financial Statements, to the Network Division is on the basis of percentage of turnover calculated as:

$$= \frac{4,545,660}{12,081,794} = 38\%$$

PARTICULAR ACCOUNTING POLICIES:

The Financial Statements have been prepared on a GST exclusive basis, except for debtors and creditors.

INCOME RECOGNITION:

Electricity sales represent consumer usage as billed during the reporting period. An accrual has been made for unbilled electricity sales. The recognition of the revenue from line charges in advance has been deferred as a current liability.

INVENTORIES:

Inventories are stated at the lower of cost (calculated on an average cost basis) or estimated realisable value. Work-in-Progress is valued at net realisable value.

FINANCIAL INSTRUMENTS:

The Company is party to financial instrument arrangements as part of its' every day operations, including instruments which have been recognised in these financial reports.

Revenues and Expenses in relation to all financial instruments are recognised in the Statement of Financial Performance.

All financial instruments, including cash and bank, and accounts payable are recognised at their fair values. The Company has not entered into any off-balance sheet instruments.

The following methods and assumptions were used to value each class of financial instrument:

Investments: Investments are stated at the lower of cost and net realisable value.

Accounts Receivable: Accounts receivable are stated at expected realisable value after providing for doubtful and uncollectible debts.

FIXED ASSETS:

The fixed assets of the "Other" divisions have been recorded at cost less depreciation.

Network assets have been valued using the Optimised Deprival Value as at 31 March 1998. Valuation was carried out by KPMG Peat Marwick, Wellington. The valuation cycle is three years.

DEPRECIATION:

The useful lives of major classes of assets have been estimated as follows:

Buildings	50 - 100 years	(1-2%)
Distribution Lines	20 years	(5%)
Sub Stations	20 years	(5%)
Distribution Transformers	20 years	(5%)
Load Control Equipment	5 years	(20%)
Meters	5 years	(20%)
Globo Distribution Assets	20 years	(5%)
Motor Vehicles	5 years	(20%)
Plant & Equipment	5 years	(20%)
Tools	5 years	(20%)
Office Furniture & Fittings	5 - 15 years	(6.5 -20%)

Work in Progress is not depreciated. The total cost of a project is transferred to Distribution assets and/or plant and equipment on its completion and then depreciated.

TAXATION:

The income tax expense charged against the profit for the period is the estimated liability in respect of that profit and is calculated after allowance for permanent differences and timing differences not expected to reverse in future periods. This is the partial basis for the calculations of deferred taxation.

The Company uses the liability method of accounting for deferred taxation. Future tax benefits attributable to tax losses or timing differences are only recognised when there is virtual certainty realisation.

Goods and Services Taxation:

The Financial Statements have been prepared exclusive of goods and services tax (GST) with the exception of receivables and payables which are stated with GST included. Where GST is irrecoverable as an input tax then it is recognised as part of the related asset or expense.

CHANGES IN ACCOUNTING POLICIES

There have been no changes in accounting policies from those adopted in the last audited financial disclosure statements. The policies have been applied on a basis consistent with other years.

**STATEMENT OF FINANCIAL POSITION
AS AT 31 MARCH 1998**

	Note	Network 1998 \$	Energy & Other 1998 \$	Network 1997 \$	Energy & Other 1997 \$
<u>EQUITY</u>	1	29,531,344	2,907,279	28,080,159	1,558,605
<u>Current Liabilities</u>					
ANZ Banking Group		-	-	51,811	73,514
Creditors	2	281,964	1,168,606	360,851	1,125,827
<u>TOTAL SHAREHOLDER'S FUNDS AND LIABILITIES:</u>		29,813,308	4,075,885	28,492,821	2,757,946
<u>Current Assets</u>					
ANZ Banking Group	3A	85,481	141,716	-	-
Debtors & Prepayments		541,854	1,116,204	531,781	1,263,896
Inventories	4	6,854	967,888	626,114	568,824
Provision for Taxation		-	-	148,661	-
<u>TOTAL CURRENT ASSETS:</u>		634,189	2,225,808	1,306,556	1,832,720
Fixed Assets	5	28,952,386	1,495,886	26,996,845	921,558
Investments	6	151,000	354,191	121,000	3,668
Future Tax Benefits	8	75,733	-	68,420	-
<u>TOTAL NON-CURRENT ASSETS:</u>		29,179,119	1,850,077	27,186,265	925,226
<u>TOTAL ASSETS:</u>		29,813,308	4,075,885	28,492,821	2,757,946

The accompanying Statement of Accounting Policies and Notes form part of and are to be read in conjunction with these Financial Statements. The Financial Statements have been prepared solely for the purpose of complying with Regulations 6(2) of the Electricity (Information Disclosure) Regulations 1994 and are not intended for any other purpose.

**STATEMENT OF FINANCIAL PERFORMANCE
FOR THE PERIOD ENDING 31 MARCH 1998**

	Note	Network	Energy	Company	Network	Energy	Company
		1998	& Other	1998	1997	& Other	1997
		\$000	\$000	\$000	\$000	\$000	\$000
<u>TOTAL OPERATING REVENUE</u>	7	4,549	7,532	12,081	4,759	6,716	11,475
<u>Operating Surplus before Tax</u>		1,073	(829)	244	466	(800)	(334)
Taxation	8	7		7	68		68
<u>NET SURPLUS/ (DEFICIT) AFTER TAX</u>		1,080	(829)	251	534	(800)	(266)

The accompanying Statement of Accounting Policies and Notes form part of and are to be read in conjunction with these Financial Statements. The Financial Statements have been prepared solely for the purpose of complying with Regulations 6 (2) of the Electricity (Information Disclosure) Regulations 1994 and are not intended for any other purpose.

NOTES TO THE FINANCIAL ACCOUNTS**Note 1 Reserves**

The Reserves comprise of:

	Network 1998 \$000	Energy & Other 1998 \$000	Network 1997 \$000	Energy & Other 1997 \$000
Capital Gains Reserve	22	-	22	-
Revaluation to ODV	23,051	-	19,340	-
Other Reserves	6,458	2,907	8,718	1,559
	29,531	2,907	28,080	1,559

Note 2 Current Liabilities

The Accounts Payable and Accrued Expenses total includes the following:

Accrued Expenses	17	232	129	297
Line Charges in Advance	197	-	193	-
Sundry Creditors	68	937	38	816
	282	1,169	360	1,113

Note 3 ANZ Banking Group

Bank

	85	142	(52)	(74)
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Note 4 Inventories

	Network 1998 \$000	Energy & Other 1998 \$000	Network 1997 \$000	Energy & Other 1997 \$000
Network Stock	-		624	
Retail & Contracting Stock		955		556
Work in Progress	7	13	2	13
	7	968	626	569

Note 5 Assets

Included in Network Fixed Assets are Line Assets as at 31 March 1998 which were valued by KPMG Peat Marwick with an ODV of \$28,891,701.

Note 6 Investments

The Disaster Reserve has been established to contribute towards the cost of a catastrophe on the line assets. The investments as at 31 March 1998 were:

<u>Network</u>	<u>Principal</u>		<u>Interest Rate</u>	<u>Maturity Date</u>
	1998 \$000	1997 \$000		
CHB District Council	60	60	7.7%	01/06/99
TransPower Finance Ltd	31	31	8.0%	15/03/02
Housing New Zealand Limited	30	30	8.0%	15/03/02
TCNZ Finance Limited	30		9.0%	15/04/02
	151	121		

**Other Investments
Energy & Other**

NBNZ	200	9.26%
Countrywide Bank	150	9.61%
EMCO Advance	4	11.7%
Total Investments:	505	125

Note 7 Statement of Financial Performance Operating Revenue

The following items are disclosed in accordance with FRS 9 issued by the Institute of Chartered Accountants of New Zealand. The calculation of Operating Surplus before Tax includes:

	Network	Energy & Other	Network	Energy & Other
	1998	1998	1997	1997
	\$000	\$000	\$000	\$000
Revenue:				
Network	4,546	-	4,756	-
Energy	-	5,554	-	4,428
Commercial	-	1,941	-	2,321
Rent	-	16	-	17
Interest	-	19	-	17
Capital Contribution	-	-	3	-
Gain on Sale of Assets	3	2	-	(67)
<u>Total Operating Revenue:</u>	4,549	7,532	4,759	6,716
Expenses:				
Audit Fees	15	14	13	14
Depreciation	378	247	513	93
Director's Fees & Expenses	33	33	33	33
Rent	-	82	-	72
Interest	-	17	-	19
Donations	-	2	-	4
Bad Debts Written Off	-	46	-	27

Note 8 Taxation Calculation:

	Network 1998 \$000	Energy & Other 1998 \$000	Network 1997 \$000	Energy & Other 1997 \$000
Profit/Loss Before Taxation	1,100	(856)	465	(800)
Tax @ 33 cents on Assessible Income:	81	-	(110)	-
Plus (Less) tax effect of Permanent Differences	2	-	15	-
Less Tax effect of timing differences:	(50)	-	27	-
Deffered Tax adjustment	(40)	-		
Deferred Taxation	(7)	-	(68)	-

<u>Company Imputation Credit Account</u>	1998	1997
	\$000	\$000
Balance 1 April 1997	513	376
Plus: Taxation Paid Resident Withholding Tax	-	161
Less: Imputation credits attached to Dividends paid Taxation Refund	(25) (140)	(24) -
	<hr/>	<hr/>
Balance as at 31 March 1998	348	513
	<hr/>	<hr/>
Deferred Taxation Account		
Opening Balance	68	(27)
Income Tax Benefits Not Previously Recognised	7	95
	<hr/>	<hr/>
	75	68
	<hr/>	<hr/>

A deferred tax liability of \$420,349 has not been recognised. A tax loss benefit of \$75,733 has been recognised. Subsequent realisation is subject to the requirements of income tax legislation being met.

Note 9 Contingent Liabilities

As at 31 March 1998 there is a Contingent Liabilities of \$20,000 (1997 nil)

Note 10 Capital Commitments

As at 31 March 1998 there are no Capital Commitments (1997 nil).

Note 11 Operating Leases

Lease commitments in aggregate as at 31 March 1998 are classified in the following period:

	1998	1997
	\$	\$
Up to one year	73,660	93,173
Up to two years	71,656	87,895
Two to Five years	76,700	163,805
Five years and over	-	-

Note 12 Capital Contributions

There were no capital contributions (1997 \$3,050) for the accounting period. They are recognised when received.

Note 13 Related Party Transactions

During the year Mr J L Armstrong, a director, a partner of the legal firm Davidson, Armstrong and Campbell provided legal services of \$6,518 (1997 \$4,850) to the Company.

During the year Mr G A J Knobloch, a director, provided accounting services of \$2,166 (1997 \$3,430) to the Company.

There were no other related party transactions.

Note 14 Financial Instruments

CHB Power Holdings Limited has entered into electricity price hedges which establish a fixed price for a significant percentage of its estimated electricity needs.

Credit Risk:

Electricity price hedge exposure is on any potential difference between the spot

price and the hedge price, where on maturity the spot price is greater than the hedge price. CHB Power Holdings Limited does not anticipate any non-performance of any obligations which may exist on maturity of these agreements.

Fair Value:

The fair value of electricity price hedging contracts can vary from day to day as the spot market price for electricity varies. As at balance date, the secondary market for electricity price hedging contracts was not sufficiently active in order to obtain a reliable measure of the fair value of CHB Power Holdings Limited's hedging contracts. On maturity of these agreements, there is potentially an asset or liability in relation to the electricity price hedges which has not been recognised in the Financial Statements. As at balance date the contract amount of the electricity hedging is \$16,952,959 (1997 \$13,829,936).

The Company has no off-balance sheet financing.

The Company has no foreign exchange exposure.

The Company is not exposed to any concentrations of credit risk.

The Company has provided the following financial guarantee:

A guarantee of the contract between Pacific Energy and the Electricity Corporation of New Zealand to the level of the expected share of CHB Power Holdings Limited purchases.



CERTIFICATION BY AUDITOR IN RELATION TO ODV VALUATION

CHB POWER HOLDINGS LIMITED

I have examined the valuation report prepared by KPMG and dated 3 July 1998, which report contains valuations as at 31 March 1998.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the ODV valuations contained in the report have been made in accordance with the ODV Handbook.

A handwritten signature in black ink that reads 'Ross Buckley'. The signature is written in a cursive style with a large, looping flourish at the end of the name.

Ross J Buckley
Partner

15 July 1998



Audit New Zealand

Certification of Performance Measures by Auditors

Report of the Audit Office

We have examined the attached information, being-

- a) Financial performance measures specified in clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994; and
- b) Financial components of the efficiency performance measures specified in clause 2 of Part II of that Schedule, —

and having been prepared by CHB Power Holdings Limited and dated 31 March 1998 for the purposes of Regulation 13 of those regulations.

We certify that, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1994.

L H Desborough
Audit New Zealand
On behalf of the Controller and Auditor-General
3 August 1998
Palmerston North, New Zealand

PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION

Efficiency Performance Measures

as at 31 March 1998

as required under the Electricity (Information Disclosure) Regulations 1994

Clauses 13 and 14 (1)
Comprising Part II of the First Schedule

The following information is disclosed under the above regulations

Clause 13 (1) (a), comprising clause 1 of Part II of the First Schedule

	1997/8	1996/7	1995/6	1994/95
(a) Accounting return on Total Assets	3.72%	1.72%	1.37%	1.68%
(b) Accounting return on Equity	3.75%	1.97%	1.23%	1.47%
(c) Accounting rate of Profit	14.13%	4.66%	2.85%	2.95%

Clause 13 (1) (b), comprising clause 2 of Part II of the First Schedule

	1997/8	1996/7	1995/6	1994/95
(a) Direct line costs per kilometer of line	\$479.25	\$497.14	\$480.62	\$610.78
(b) Indirect line costs per electricity customer	\$79.23	\$150.97	\$140.82	\$108.37

PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION
Energy Delivered Efficiency Performance Measures and Statistics
as at 31 March 1998
as required under the Electricity (Information Disclosure) Regulations 1994

Clause 15 (1)
Comprising Part III of the First Schedule

The following information is disclosed under the above regulations

Clause 15 (1), comprising clause 1 of Part III of the First Schedule

		1997/8	1996/7	1995/6	1994/5
(a)	Load Factor	65%	61%	58%	58%
(b)	Loss Ratio	9.7%	9.1%	8.0%	7.6%
(c)	Capacity Utilisation	28%	29%	30%	30%

Clause 15 (1), comprising clause 2 of Part III of the First Schedule

		1997/8	1996/7	1995/6	1994/5	
		km	km	km	km	
(a)	System Length	33kV	91	91	90.5	90
		11kV	1362	1356	1346.5	1332
		400V	84.8	84.8	84.8	84.5
		Total	1538	1532	1522	1507
(b)	Total Length Overhead	33kV	90	90	90	90
		11kV	1355	1349	1340	1326
		400V	66.6	66.9	67.8	69
		Total	1512	1506	1498	1485

		1997/8	1996/7	1995/6	1994/5	
		km	km	km	km	
(c)	Total Length Underground	33kV	0.5	0.5	0.5	0.5
		11kV	7.2	7.0	6.5	5.7
		400V	18.2	17.9	17.0	15.5
		Total	25.90	25.40	24.00	21.70
(d)	Transformer Capacity	kVA	63,178	61,785	59,020	57,620
(e)	Maximum Demand	kW	17,420	17,973	17,818	17,372
(f)	Total Electricity Supply From the System	kWh	89.343	86.680	82.880	82.070
(g)	Total Electricity Supply From the System on behalf of Others		Nil	Nil	Nil	Nil
(h)	Total Number of Customers		7,769	7,745	7,750	7,373

PUBLIC DISCLOSURE OF LINE BUSINESS INFORMATION**Reliability Performance Measures**

as at 31 March 1998

as required under the Electricity (Information Disclosure) Regulations 1994

Clause 16 (1)

Comprising Part IV of the First Schedule

The following information is disclosed under the above regulations

Part IV of the First Schedule

		<u>1997/8</u>	<u>1996/7</u>	<u>1995/6</u>	<u>1994/5</u>
(1) Total Number of Interruptions	Class A	0	1	1	1
	Class B	21	41	69	119
	Class C	116	121	188	171
	Class D	1	0	0	5
	Class E	0	0	0	0
	Class F	0	0	0	0
	Class G	0	0	0	0
	Total	138	163	258	296
(2) Total Number of Faults per 100km of line		8.966	7.059	11.682	13.182
(3) Total Number of Faults per 100km	33kV	0	0	0	0
	11kV	0	0	0	0
Underground	Total	0	0	0	0
(4) Total Number of Faults per 100km	33kV	0	0	0.045	0.045
	11kV	8.966	7.059	11.636	13.136
Overhead	Total	8.966	7.059	11.682	13.182

		<u>1997/8</u>	<u>1996/7</u>	<u>1995/6</u>	<u>1994/5</u>
(5) SAIDI	Total Interruptions	176	400	524	680
(6) SAIDI	Class A	0	240	240	240
	Class B	15.9	36	114	117
	Class C	85.4	124	170	150
	Class D	75	0	0	173
	Class E	0	0	0	0
	Class F	0	0	0	0
	Class G	0	0	0	0
(7) SAIFI	Total Interruptions	1.91	2.53	3.75	8.96
(8) SAIFI	Class A	0	1.00	1.00	1.00
	Class B	0.11	0.17	0.94	1.05
	Class C	0.80	1.36	1.82	1.91
	Class D	1.00	0	0	5.00
	Class E	0	0	0	0
	Class F	0	0	0	0
	Class G	0	0	0	0
(9) CAIDI	Total Interruptions	71.6	158	140	76
(10) CAIDI	Class A	0	240	240	240
	Class B	144	208	121	111
	Class C	106	91	93	79
	Class D	75	0	0	35
	Class E	0	0	0	0
	Class F	0	0	0	0
	Class G	0	0	0	0

